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## TAC Meeting by Webex Only

January 27, 2021, 09:30 AM

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### COMMENTS

#### Webex Conference

Teleconference: 877-668-4493  
 Meeting number: 126 806 6036  
 Password: m3dJMy57

TAC Standing Representatives intending to vote should join through Webex and have access to their company email.

- Submit Alternate Representative or Proxy designations by 3PM no later than one day prior to the meeting
- An email with a unique validation code will be sent to all TAC Standing Representatives and their designated Alternative Representative
  - *To allow validation of your login and ensure your ability to vote in the meeting as a representative of your company, please copy and paste your login given in the email when logging into the WebEx*
- If you are using a phone for audio, please associate your phone to your name by using the "Call me" option (easiest) or the "Call in" option and enter your assigned Attendee ID when prompted
- All votes will be conducted via roll call
- Use the Chat function to queue for comments/motions (not Raise Hand or commenting from the phone) – reply to Everyone
- Log in to Webex 15 minutes prior to the meeting start so that quorum can be established and logins can be validated

### AGENDA

1. Antitrust Admonition	ERCOT Staff	9:30 a.m.
2. Election of 2021 TAC Chair and Vice Chair (Vote)	ERCOT Staff	9:35 a.m.
3. Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> <li>• November 18, 2020</li> </ul>	TAC Chair	9:45 a.m.
4. TAC/Subcommittee Stakeholder Process Overview	A. Boren	9:50 a.m.
5. December Board Update	TAC Chair	10:05 a.m.
6. Confirmation of 2021 Subcommittee Leadership (Vote)	TAC Chair	10:10 a.m.
7. 2021 TAC Goals and Strategic Initiatives (Possible Vote)	TAC Chair	10:15 a.m.
8. Summer Outage Update	D. Woodfin	10:25 a.m.
9. Real-Time Co-Optimization Update <ul style="list-style-type: none"> <li>• Final Real-Time Co-Optimization Task Force (RTCTF) Update</li> <li>• Passport Program Update</li> </ul>	M. Mereness	10:35 a.m.
10. Battery Energy Storage Task Force (BESTF) Update	K. Ragsdale	10:55 a.m.
11. PRS Report (Vote) <ul style="list-style-type: none"> <li>• NPRR994, Clarify Generator Interconnection Neutral Project Classification</li> <li>• NPRR1024, Determination of Significance with Respect to Price Correction</li> <li>• NPRR1034, Frequency-Based Limits on DC Tie Imports or Exports</li> <li>• NPRR1040, Compliance Metrics for Ancillary Service Supply Responsibility</li> </ul>	M. Henson	11:05 a.m.

<ul style="list-style-type: none"> <li>• NPRR1044, Enhancement of SSR Mitigation Requirement</li> <li>• NPRR1048, Clarification on NPRR978 Short-Term Adequacy Reports</li> <li>• NPRR1049, Management of DC Tie Load Zone Modifications</li> <li>• NPRR1050, Change to the Summer Commercial Operations Date Deadline for Including Planned Generation Capacity in Reports on the Capacity, Demand and Reserves in the ERCOT Region</li> <li>• NPRR1051, Removal of the Price Floor Applied to Day-Ahead Settlement Point Prices</li> <li>• NPRR1052, Load Zone Pricing for Settlement Only Storage Prior to NPRR995 Implementation</li> <li>• NPRR1053, BESTF-9 Exemption from Ancillary Service Supply Compliance Requirements for Energy Storage Resources Affected by EEA Level 3 Charging Suspensions</li> <li>• NPRR1054, Removal of Oklaunion Exemption Language</li> </ul>		
12. Revision Requests Tabled at TAC (Vote)	TAC Chair	11:25 a.m.
<ul style="list-style-type: none"> <li>• NOGRR210, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)</li> <li>• OBDRR025, Clarification for the RRS Limit on Individual Non-Thermal Generation Resources</li> <li>• RRGR025, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)</li> </ul>		
13. WMS Report (Vote)	R. Surendran	11:30 a.m.
<ul style="list-style-type: none"> <li>• SMOGRR024, Implement NPRR1020 - URGENT</li> </ul>		
14. ROS Report (Vote)	C. Smith	11:50 a.m.
<ul style="list-style-type: none"> <li>• PGRR085, Dynamic Model Improvements</li> <li>• PGRR086, Related to RRGR027, Clarify Models Required to Proceed with an FIS</li> <li>• PGRR087, Remedial Action Scheme Planning Assumptions</li> <li>• RRGR027, Clarify Models Required to Proceed with an FIS</li> </ul>		
15. RMS Report	J. Lee	12:10 p.m.
16. ERCOT Reports		12:30 p.m.
<ul style="list-style-type: none"> <li>• Southern Cross Directive #8 Voltage Support Service (Vote)</li> <li>• Annual RUC Reporting Requirement (Protocol Section 5.8)</li> <li>• Forecast Adequacy of the Budgeted System Administration Fee</li> </ul>		
17. Other Business		12:50 p.m.
<ul style="list-style-type: none"> <li>• TRE Fee Calculation Transparency</li> <li>• 2021 Stakeholder Meetings – Coronavirus Update</li> <li>• NPRR902 Implementation Update</li> </ul>		
18. Combo Ballot (Vote)	TAC Chair	
Adjourn		1:00 p.m.

## SCHEDULED TAC MEETINGS

[Oct 28, 2020 - TAC Meeting by Webex Only](#)

[Nov 18, 2020 - TAC Meeting by Webex Only](#)

► [Jan 27, 2021 - TAC Meeting by Webex Only](#)

[Feb 24, 2021 - TAC Meeting](#)

[Mar 24, 2021 - TAC Meeting](#)

[Apr 28, 2021 - TAC Meeting](#)

[May 26, 2021 - TAC Meeting](#)

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## KEY DOCUMENTS

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### [Agenda TAC 20210127 FINAL](#)

(Jan 20, 2021 – doc – 143 KB)

### [2. 2021 TAC Chair and Vice Chair Election Process](#)

(Jan 20, 2021 – docx – 17.5 KB)

### [4. TAC Subcommittee Stakeholder Process Overview 012721.PPTX](#)

(Jan 20, 2021 – pptx – 110.3 KB)

### [6. 2021 TAC Subcommittee Leadership](#)

(Jan 20, 2021 – pptx – 85 KB)

### [7. 2021 TAC Goals and Strategic Initiatives](#)

(Jan 20, 2021 – zip – 15.7 KB)

### [11. PRS Report](#)

(Jan 20, 2021 – zip – 1.4 MB)

### [12. RRs Tabled at TAC](#)

(Jan 20, 2021 – zip – 1.1 MB)

### [13. WMS Report](#)

(Jan 20, 2021 – zip – 599.7 KB)

### [14. ROS Report](#)

(Jan 20, 2021 – zip – 612 KB)

### [16. ERCOT Reports](#)

(Jan 20, 2021 – zip – 720.4 KB)

### [ERCOT Opinions for 012721 TAC.DOCX](#)

(Jan 20, 2021 – docx – 19.4 KB)

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