

ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – WEBEX ONLY
January 31, 2022 / 9:30 a.m. – 1:00 p.m.

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2552 451 0156

Meeting Password: AvM#95

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| 1. | Antitrust Admonition | Suzy Clifton | 9:30 a.m. |
| 2. | Election of 2022 TAC Chair and Vice Chair (Vote) | Suzy Clifton | 9:35 a.m. |
| 3. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> • November 29, 2021 | TAC Chair | 9:40 a.m. |
| 4. | December 2021 and January 2022 Board Meeting Update | TAC Chair | 9:45 a.m. |
| 5. | Confirmation of 2022 Subcommittee Leadership (Vote) | TAC Chair | 10:00 a.m. |
| 6. | 2022 TAC Goals and Strategic Initiatives (Possible Vote) | TAC Chair | 10:05 a.m. |
| 7. | Emergency Conditions Issues List Review (Possible Vote) | TAC Chair | 10:15 a.m. |
| 8. | Review of ERCOT Market Impact Statements and ERCOT Opinions | Ann Boren | 10:30 a.m. |
| 9. | PRS Report (Vote) <ul style="list-style-type: none"> • NPRR1095, Texas SET V5.0 Changes • NPRR1098, Direct Current Tie (DC Tie) Reactive Power Capability Requirements • NPRR1099, Managing Network Operations Model Resource Nodes • NPRR1102, ERCOT Discretion for Adjusting Non-Interval Data Recorder (NIDR) Backcasted Load Profiles • NPRR1111, Related to SCR819, Improving IRR Control to Manage GTC Stability Limits – URGENT • NPRR1113, Clarification of Regulation-Up Schedule for Controllable Load Resources in Ancillary Service Imbalance – URGENT • NPRR1114, Securitization – PURA Subchapter N Uplift Charges – URGENT • SCR816, CRR Auction Bid Credit Enhancement • SCR817, Related to NPRR1095, MarkeTrak Validation Revisions Aligning with Texas SET V5.0 • SCR819, Improving IRR Control to Manage GTC Stability Limits – URGENT | Martha Henson | 10:35 a.m. |
| 10. | Revision Requests Tabled at TAC (Vote) <ul style="list-style-type: none"> • OBDRR034, Related to NPRR1099, Managing Network Operations Model Resource Nodes | TAC Chair | 10:55 a.m. |

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| 11. Other Binding Document Revision Requests (Vote) | David Maggio | 11:00 a.m. |
| <ul style="list-style-type: none"> • OBDRR037, Power Balance Penalty Updates to Align with PUCT Approved High System-Wide Offer Cap • OBDRR038, Minimum Contingency Level Updates to Align with PUCT Order • Protocol HCAP Parameter Update to Align with PUCT Substantive Rule Changes (Protocol Section 4.4.11(1)) | | |
| 12. RMS Report (Vote) | Debbie McKeever | 11:20 a.m. |
| <ul style="list-style-type: none"> • RMGRR166, Revising Timing for Switch Hold Extract Availability • RMGRR169, Related to NPRR1095, Texas SET V5.0 Changes | | |
| 13. ROS Report (Vote) | Chase Smith | 11:40 a.m. |
| <ul style="list-style-type: none"> • NOGRR234, Related to NPRR1098, Direct Current Tie (DC Tie) Reactive Power Capability Requirements • NOGRR235, Combining Grey-boxes and Other Corrections • PGRR099, Revise GIM Process to Ensure Compliance with the Lone Star Infrastructure Protection Act | | |
| 14. WMS Report (Vote) | Resmi Surendran | 12:00 p.m. |
| <ul style="list-style-type: none"> • VCMRR032, Calculation of Average Running Hours per Start when Determining the Variable O&M for QSGRs | | |
| 15. ERCOT Reports | | 12:20 p.m. |
| <ul style="list-style-type: none"> • Annual RUC Reporting Requirement (Protocol Section 5.8) • Real-Time Co-optimization (RTC) Update • Firm Fuel Supply Service Update • ERCOT Emergency Communications Update | David Maggio
Matt Mereness
Kenan Ögelman
Chris Schein | |
| 16. Other Business | | 12:50 p.m. |
| <ul style="list-style-type: none"> • Potential Task Force to Address Load Resource Issues | TAC Chair | |
| 17. Combo Ballot (Vote) | | 12:55 p.m. |
| Adjourn | | 1:00 p.m. |

<u>Open Action Items from Previous Meeting(s)</u>	<u>Responsible Party</u>
• 11/30/17 – Review submission of TDSP read meter data for Loads with Interval Data Recorder (IDR) Meters and Settlement Only Generators with Interval Data Recorders prior to Initial settlement of an Operating Day (Settlement – WMS)	WMS/RMS
• 5/22/19 – Develop and implement updated methodology used to determine cost of new entry (CONE)	WMS
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS
• 3/24/21 – Emergency Conditions List Review	RMS/WMS/ROS/ CWG/MCWG
• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> ○ KTC 15-3 Switchable Resources ○ KTC 15-4 Provisions Associated with Delayed Outages 	ROS/WMS ROS/WMS ROS

<ul style="list-style-type: none"> ○ KTC 15-5 Black Start Service ○ KTC 15-6 RMR and MRA Services ○ KTC 15-9 Governor Dead-band Telemetry as a Concept 	ROS/WMS ROS
<ul style="list-style-type: none"> • 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations. 	ROS/WMS
<ul style="list-style-type: none"> • 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) <ul style="list-style-type: none"> ○ ROS - review of the effectiveness of using voltage reduction measures, and the criteria ERCOT uses to deploy voltage reduction measures prior to EEA ○ WMS - review costs of deployment 	ROS/WMS
<ul style="list-style-type: none"> • 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation <ul style="list-style-type: none"> ○ Review if allocation should be done on a cost basis; use more equitable methodology 	WMS
<ul style="list-style-type: none"> • 11/29/21 – Review issues related to 2022 Ancillary Services Methodology <ul style="list-style-type: none"> ○ Review quantifiable way to measure costs associated with conservative approach 	ROS