ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)
March 30, 2022 / 9:30 a.m. – 12:30 p.m.

Webex Conference
Teleconference: 877-668-4493
Meeting Number: 2553 350 9796
Meeting Password: RwE73#

1.	Antitrust Admonition	Clif Lange	9:30 a.m.
2.	Approval of TAC Meeting Minutes (Vote) • February 23, 2022	Clif Lange	9:35 a.m.
3.	2022 Vice Chair Election (Vote)	Suzy Clifton	9:40 a.m.
4.	March ERCOT Board Update	Clif Lange	9:45 a.m.
5.	Review of ERCOT Market Impact Statements and ERCOT Opinions	Ann Boren	10:00 a.m.
6.	PRS Report (Vote) • NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin • NPRR1116, Remove Obsolete Reference to Market Information System (MIS) • NPRR1117, Related to SMOGRR025, Modifications to Line Loss Compensation Requirement for EPS Metering • NPRR1122, Clarifications for PURA Subchapter M Securitization Default Charges – URGENT • NPRR1123, Clarifications for PURA Subchapter N Securitization Uplift Charges – URGENT • SCR818, Changes to Incorporate GIC Modeling Data into Existing Modeling Applications	Martha Henson	10:05 a.m.
7.	Revision Requests Tabled at TAC (Vote) • NPRR1092, Reduce RUC Offer Floor and Remove RUC Opt-Out Provision	Clif Lange	10:25 a.m.
8.	RMS Report	John Schatz	10:45 a.m.
9.	ROS Report (Vote) • Minimum Duration Threshold for ESRs (Related to PGRR095) • PGRR096, Achieve Consistent Representation of Distributed Generation in Steady-State Models • PGRR098, Consideration of Load Shed in Transmission Planning Criteria • 2022 ROS Goals	Chase Smith	11:05 a.m.
10.	WMS Report (Vote) • 2022 WMS Goals	Resmi Surendran	11:25 a.m.

11. ERCOT Reports   11:45 a.m.
    - Southern Cross Directive #6 Determination Regarding Any Needed   John Bernecker
      Transmission Upgrades (Vote)
    - Southern Cross Directive #8 Voltage Support (Vote)
    - Task Force to Address Issues Associated with Large Flexible Loads
      (Vote)
    - Ancillary Service Methodology Revisions - Recommendation on   Nitika Mago
      minimum capacity required from SCED dispatchable Resources to
      provide Non-Spin (Vote)

12. Other Business   12:15 p.m.
    - Revised 2022 Block Calendar with New ERCOT Board Dates
    - Special 4/6 PRS Meeting and Rescheduled 4/13 TAC Meeting

13. Combo Ballot (Vote)   12:20 p.m.

    Adjourn   12:30 p.m.

Open Action Items from Previous Meeting(s)	**Responsible Party**
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS

• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF)
     o KTC 15-3 Switchable Resources
     o KTC 15-4 Provisions Associated with Delayed Outages
     o KTC 15-5 Black Start Service
     o KTC 15-6 RMR and MRA Services
     o KTC 15-9 Governor Dead-band Telemetry as a Concept
	
	 ROS/WMS
	 ROS/WMS
	 ROS
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	 ROS

• 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations.	ROS/WMS

• 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)
     o ROS - review of the effectiveness of using voltage reduction measures, and the criteria ERCOT uses to deploy voltage reduction measures prior to EEA
     o WMS - review costs of deployment
	ROS/WMS

• 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation o Review if allocation should be done on a cost basis; use more equitable methodology	WMS
• 11/29/21 – Review issues related to 2022 Ancillary Services Methodology o Review quantifiable way to measure costs associated with conservative approach	ROS
• 1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues	WMS
• 2/23/22 – Review 2022 Winter Storm – ERCOT to provide updates to ROS	ROS