

**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)**  
**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**  
**September 28, 2022 / 9:30 a.m. – 1:00 p.m.**

**Webex Conference**

Teleconference: 877-668-4493

Meeting Number: 2552 797 4025

Meeting Password: UmZ#32

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| 1. | Antitrust Admonition   | Clif Lange    | 9:30 a.m.  |
| 2. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> <li>• July 27, 2022</li> </ul>   | Clif Lange    | 9:35 a.m.  |
| 3. | August Board and August/September PUCT Meetings Update   | Clif Lange    | 9:40 a.m.  |
| 4. | TAC Structural and Procedural Review Discussion (Vote) <ul style="list-style-type: none"> <li>• Alignment of TAC Goals and Approved Revision Requests</li> <li>• Subcommittee/Working Group/Task Force Assessment</li> <li>• Priority Revision Request Process</li> <li>• Credit Work Group</li> <li>• TAC Representative Qualifications/TAC Procedures</li> </ul>   | Clif Lange    | 9:50 a.m.  |
| 5. | Review of ERCOT Market Impact Statements and ERCOT Opinions  | Ann Boren     | 10:30 a.m. |
| 6. | PRS Report (Vote) <ul style="list-style-type: none"> <li>• NPRR1058, Resource Offer Modernization</li> <li>• NPRR1084, Improvements to Reporting of Resource Outages, Derates, and Startup Loading Failures</li> <li>• NPRR1118, Clarifications to the OSA Process</li> <li>• NPRR1139, Adjustments to Capacity Shortfall Ratio Share for IRRs</li> <li>• NPRR1140, Recovering Fuel Costs for Generation Above LSL During RUC-Committed Hours</li> <li>• SCR820, Operator Real-Time Messaging During Emergency</li> <li>• SCR823, ERCOT Mass System “County Name” File Updates for Texas SET V5.0 Implementation - URGENT</li> <li>• NPRR1126, Default Uplift Allocation Enhancement (Notice of Rejection)</li> <li>• NPRR1141, Require Notary Public for NCI and Notice of Change of Banking Information Forms (Notice of Rejection)</li> </ul> | Martha Henson | 10:35 a.m. |
| 7. | Revision Requests Tabled at TAC (Vote) <ul style="list-style-type: none"> <li>• NPRR1127, Clarification of ERCOT Hotline Uses</li> <li>• OBDRR041, Updates to Requirements for Aggregate Load Participation in the ERCOT Markets</li> </ul>  | Clif Lange    | 10:55 a.m. |
| 8. | Other Binding Document Revision Requests (Vote) <ul style="list-style-type: none"> <li>• OBDRR043, Related to NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)</li> </ul>  | Blake Holt    | 11:05 a.m. |

9.	RMS Report	John Schatz	11:10 a.m.
10.	ROS Report (Vote) <ul style="list-style-type: none"> <li>• NOGRR241, Related to NPRR1127, Clarification of ERCOT Hotline Uses</li> <li>• NOGRR242, Update POIB References</li> <li>• Major Transmission Elements (MTE) List</li> </ul>	Chase Smith	11:30 a.m.
11.	WMS Report	Resmi Surendran	11:50 a.m.
12.	ERCOT Reports <ul style="list-style-type: none"> <li>• Update on Governing Document for Proposed ADER Pilot Program</li> <li>• Self-deployment of ERS during July 13 Deployment Event</li> </ul>	Kenan Ogelman Mark Patterson	12:10 p.m.
13.	Other Business <ul style="list-style-type: none"> <li>• Market Readiness for FFRA and Firm Fuel Projects</li> </ul>	Matt Mereness	12:30 p.m.
14.	Combo Ballot (Vote)	Clif Lange	12:45 p.m.
	Adjourn		1:00 p.m.

<b><u>Open Action Items from Previous Meeting(s)</u></b>	<b><u>Responsible Party</u></b>
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS
• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> <li>○ KTC 15-3 Switchable Resources</li> <li>○ KTC 15-4 Provisions Associated with Delayed Outages</li> <li>○ KTC 15-5 Black Start Service</li> <li>○ KTC 15-6 RMR and MRA Services</li> <li>○ KTC 15-9 Governor Dead-band Telemetry as a Concept</li> </ul>	ROS/WMS ROS/WMS ROS ROS/WMS ROS
• 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations.	WMS
• 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) <ul style="list-style-type: none"> <li>○ WMS - review costs of deployment</li> </ul>	WMS
• 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation <ul style="list-style-type: none"> <li>○ Review if allocation should be done on a cost basis; use more equitable methodology</li> </ul>	WMS
• 11/29/21 – Review issues related to 2022 Ancillary Services Methodology <ul style="list-style-type: none"> <li>○ Review quantifiable way to measure costs associated with conservative approach</li> </ul>	ROS
• 1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues	WMS
• 2/23/22 – Review 2022 Winter Storm – ERCOT to provide updates to ROS	ROS
• 3/30/22 - Review solutions including those that may require ERCOT system-changes to manage reliability risk related to provision of Ancillary Services from limited-duration	TAC

Resources (Related to NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin)	
• 5/25/22 – Review Weatherization inspection fee methodology (related to NPRR1130)	TAC
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
• 7/27/22 – Review of RUC Compensation for gaps including Revision Requests	WMS
• 7/27/22 – Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)	WMS