ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX) December 5, 2022 / 9:30 a.m. – 12:00 p.m.

Webex Conference

Teleconference: 877-668-4493 Meeting Number: 2558 869 8937 Meeting Password: NNmY#38

1.	Antitrust Admonition	Clif Lange	9:30 a.m.
2.	Approval of TAC Meeting Minutes (Vote) • October 26, 2022	Clif Lange	9:35 a.m.
3.	Meeting Updates • November 3, 2022 PUCT Open Meeting	Clif Lange	9:40 a.m.
4.	Review of ERCOT Market Impact Statements/Opinions and IMM Opinions	Ann Boren/ Carrie Bivens	9:45 a.m.
5.	 PRS Report (Vote) NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions NPRR1138, Communication of Capability and Status of Online IRRs at 0 MW Output - URGENT NPRR1152, Remove Requirements to Submit Emergency Operations Plans, Weatherization Plans, and Declarations of Summer/Winter Weather Preparedness - URGENT NPRR1154, Include Alternate Resource in the Availability Plan for the Firm Fuel Supply Service - URGENT SCR821, Voltage Set Point Target Information for Distribution Generation Resource (DGR) or Distribution Energy Storage Resource (DESR) 	Martha Henson	9:50 a.m.
6.	 Review of Comments (Vote) NPRR1128, Allow FFR Procurement up to FFR Limit Without Proration – 10/31/22 ERCOT comments OBDRR043, Related to NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS) – 11/23/22 ERCOT comments 	Ann Boren	10:10 a.m.
7.	RMS Report	John Schatz	10:20 a.m.
8.	 ROS Report (Vote) RRGRR032, Related to NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions NOGRR226, Addition of Supplemental UFLS Stages NOGRR243, Implementation of Seasonal Load Shed Tables - URGENT 	Chase Smith	10:40 a.m.
9.	WMS Report	Resmi Surendran	11:00 a.m.

10. ERCOT Reports

2023 Ancillary Services Methodology (Vote)

11. Other Business

2023 ERCOT Calendar – TAC Meeting Dates

12. Combo Ballot (Vote)
Clif Lange
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11:45 a.m.

Adjourn
12:00 p.m.

Open Action Items from Previous Meeting(s)	Responsible Party
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS
 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) KTC 15-3 Switchable Resources KTC 15-4 Provisions Associated with Delayed Outages KTC 15-5 Black Start Service KTC 15-6 RMR and MRA Services KTC 15-9 Governor Dead-band Telemetry as a Concept 	ROS/WMS ROS/WMS ROS ROS/WMS ROS
• 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations.	WMS
11/29/21 - Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) WMS - review costs of deployment	WMS
11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation Review if allocation should be done on a cost basis; use more equitable methodology	WMS
11/29/21 – Review issues related to 2022 Ancillary Services Methodology Review quantifiable way to measure costs associated with conservative approach	ROS
• 1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues	WMS
• 2/23/22 – Review 2022 Winter Storm – ERCOT to provide updates to ROS	ROS
3/30/22 - Review solutions including those that may require ERCOT system-changes to manage reliability risk related to provision of Ancillary Services from limited-duration Resources (Related to NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin)	TAC
• 5/25/22 – Review Weatherization inspection fee methodology (related to NPRR1130)	TAC
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
7/27/22 – Review of RUC Compensation for gaps including Revision Requests	WMS
• 7/27/22 – Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)	WMS
9/28/22 – Revise Credit Work Group (Credit WG) Charter to address voting and reporting structure (Reporting directly to TAC); and to address incorporation of Market Credit Working Group (MCWG)	Credit WG/TAC
• 9/28/22 – Develop NPRR to include Priority Revision Request Process into Section 21	PRS
• 9/28/22 – Review of efficiency of ERS program stemming from discussion of Self-	ERCOT/WMS

deployment of ERS during July 13 Deployment Event	