

**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)  
February 20, 2023 / 9:30 a.m. – 1:00 p.m.**

**Webex Conference**

Teleconference: 877-668-4493

Meeting Number: 2559 746 5447

Meeting Password: M8uv#3

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|-----|---|---------------------------------|------------|
| 1.  | Antitrust Admonition  | Suzy Clifton                    | 9:30 a.m.  |
| 2.  | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> <li>January 24, 2023</li> </ul>   | Clif Lange                      | 9:35 a.m.  |
| 3.  | Meeting Updates <ul style="list-style-type: none"> <li>January 26, 2023 PUCT Meeting</li> <li>February 16, 2023 PUCT Meeting</li> </ul>   | Clif Lange                      | 9:40 a.m.  |
| 4.  | 2023 TAC Goals and Strategic Initiatives (Vote)   | Clif Lange                      | 9:45 a.m.  |
| 5.  | Review of ERCOT Market Impact Statements/Opinions and IMM Opinions  | Ann Boren/<br>Carrie Bivens     | 10:05 a.m. |
| 6.  | PRS Report (Vote) <ul style="list-style-type: none"> <li>NPRR1157, Incorporation of PUCT Approval into Revision Request Process</li> <li>NPRR1158, Remove Sunset Date for Weatherization Inspection Fees</li> <li>NPRR1159, Related to RMGRR171, Changes to Transition Process that Require Opt-in MOU or EC that are Designating POLR to provide Mass Transition Methodology to ERCOT</li> </ul> | Martha Henson                   | 10:10 a.m. |
| 7.  | RMS Report (Vote) <ul style="list-style-type: none"> <li>RMGRR171, Changes to Transition Process that Require Opt-in MOU and EC that are Designating POLR to provide Mass Transition Methodology to ERCOT</li> <li>2023 RMS Goals</li> </ul>  | Debbie McKeever                 | 10:30 a.m. |
| 8.  | ROS Report  | Chase Smith                     | 10:50 a.m. |
| 9.  | WMS Report  | Eric Blakey                     | 11:10 a.m. |
| 10. | Market Credit Working Group (MCWG) Report (Possible Vote) <ul style="list-style-type: none"> <li>Formation of New Credit Working Group and Charter</li> </ul>   | Loretto Martin                  | 11:30 a.m. |
| 11. | ERCOT Reports <ul style="list-style-type: none"> <li>Forecast Adequacy of the Budgeted System Administration Fee</li> <li>ECRS Market Readiness</li> <li>Real-Time Cooptimization (RTC) Update</li> </ul>   | Richard Scheel<br>Matt Mereness | 12:00 p.m. |

- FFSS Post-Deployment Report for January/February 2023

Ryan King

12. Other Business

12:30 p.m.

- Update on PUCT Request for Bridge Solutions

Kenan Ogelman

13. Combo Ballot (Vote)

Clif Lange

12:35 p.m.

Adjourn

12:40 p.m.

<b><u>Open Action Items from Previous Meeting(s)</u></b>	<b><u>Responsible Party</u></b>
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS
• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> <li>○ KTC 15-3 Switchable Resources</li> <li>○ KTC 15-4 Provisions Associated with Delayed Outages</li> <li>○ KTC 15-5 Black Start Service</li> <li>○ KTC 15-6 RMR and MRA Services</li> <li>○ KTC 15-9 Governor Dead-band Telemetry as a Concept</li> </ul>	ROS/WMS ROS/WMS ROS ROS/WMS ROS
• 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations.	WMS
• 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) <ul style="list-style-type: none"> <li>○ WMS - review costs of deployment</li> </ul>	WMS
• 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation <ul style="list-style-type: none"> <li>○ Review if allocation should be done on a cost basis; use more equitable methodology</li> </ul>	WMS
• 11/29/21 – Review issues related to 2022 Ancillary Services Methodology <ul style="list-style-type: none"> <li>○ Review quantifiable way to measure costs associated with conservative approach</li> </ul>	ROS
• 1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues	WMS
• 2/23/22 – Review 2022 Winter Storm – ERCOT to provide updates to ROS	ROS
• 3/30/22 - Review solutions including those that may require ERCOT system-changes to manage reliability risk related to provision of Ancillary Services from limited-duration Resources (Related to NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin)	TAC
• 5/25/22 – Review Weatherization inspection fee methodology (related to NPRR1130)	TAC
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
• 7/27/22 – Review of RUC Compensation for gaps including Revision Requests	WMS
• 7/27/22 – Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)	WMS
• 9/28/22 – Revise Credit Work Group (Credit WG) Charter to address voting and reporting structure (Reporting directly to TAC); and to address incorporation of Market Credit Working Group (MCWG)	Credit WG/TAC
• 9/28/22 – Develop NPRR to include Priority Revision Request Process into Section 21	PRS

<ul style="list-style-type: none"> <li>9/28/22 – Review of efficiency of ERS program stemming from discussion of Self-deployment of ERS during July 13 Deployment Event</li> </ul>	ERCOT/WMS
<ul style="list-style-type: none"> <li>12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)</li> </ul>	ROS
<ul style="list-style-type: none"> <li>12/5/22 – CSAPR NOx Season Allowance</li> </ul>	ROS/WMS