

SPEICAL ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)

March 31, 2023 / 9:30 a.m. – 12:30 p.m.

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2554 492 7805

Meeting Password: 5#MhN6m

- | | | |
|--|---------------|------------|
| 1. Antitrust Admonition | Clif Lange | 9:30 a.m. |
| 2. Credit Finance Sub Group (CFSG) (Possible Vote) | Brenden Sager | 9:35 p.m. |
| • Confirmation of CFSG Members | | |
| 3. Phase 2 Bridging Options (Possible Vote) | | 9:45 a.m. |
| • ERCOT Recommendation | Kenan Ogelman | |
| • TAC Recommendation | Clif Lange | |
| • Discussion on TAC Communication to Reliability and Markets Committee | | |
| 4. Other Business | | 12:10 p.m. |
| Adjourn | | 12:15 p.m. |

Open Action Items from Previous Meeting(s)	Responsible Party
• 10/28/20 – Address Day-Ahead Market (DAM) Performance (DAM delays)	WMS
• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> ○ KTC 15-3 Switchable Resources ○ KTC 15-4 Provisions Associated with Delayed Outages ○ KTC 15-5 Black Start Service ○ KTC 15-6 RMR and MRA Services ○ KTC 15-9 Governor Dead-band Telemetry as a Concept 	ROS/WMS ROS/WMS ROS ROS/WMS ROS
• 6/30/21 - Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations.	WMS
• 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) <ul style="list-style-type: none"> ○ WMS - review costs of deployment 	WMS
• 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation <ul style="list-style-type: none"> ○ Review if allocation should be done on a cost basis; use more equitable methodology 	WMS
• 11/29/21 – Review issues related to 2022 Ancillary Services Methodology <ul style="list-style-type: none"> ○ Review quantifiable way to measure costs associated with conservative approach 	ROS
• 1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues	WMS
• 2/23/22 – Review 2022 Winter Storm – ERCOT to provide updates to ROS	ROS
• 3/30/22 - Review solutions including those that may require ERCOT system-changes to manage reliability risk related to provision of Ancillary Services from limited-duration	TAC

Resources (Related to NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin)	
• 5/25/22 – Review Weatherization inspection fee methodology (related to NPRR1130)	TAC
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
• 7/27/22 – Review of RUC Compensation for gaps including Revision Requests	WMS
• 7/27/22 – Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)	WMS
• 9/28/22 – Revise Credit Work Group (Credit WG) Charter to address voting and reporting structure (Reporting directly to TAC); and to address incorporation of Market Credit Working Group (MCWG)	Credit WG/TAC
• 9/28/22 – Develop NPRR to include Priority Revision Request Process into Section 21	PRS
• 9/28/22 – Review of efficiency of ERS program stemming from discussion of Self-deployment of ERS during July 13 Deployment Event	ERCOT/WMS
• 12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS
• 12/5/22 – CSAPR NOx Season Allowance	ROS/WMS