ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX) ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744 February 14, 2024 / 9:30 a.m. – 1:00 p.m.

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Teleconference: 877-668-4493	
Meeting Number: 2557 191 1495	
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1.	Antitrust Admonition	Suzy Clifton	9:30 a.m.		
2.	Approval of TAC Meeting Minutes (Vote) • January 24, 2024	Caitlin Smith	9:35 a.m.		
3.	Meeting Updates • February 1, 2024 PUCT Meeting	Caitlin Smith	9:40 a.m.		
4.	2024 TAC Goals (Vote)	Caitlin Smith	9:45 a.m.		
5.	Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions	Ann Boren/ IMM	10:00 a.m.		
6.	 PRS Report (Possible Vote) NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements – URGENT (Waive Notice) NPRR1210, Next Start Resource Test and Load-Carrying Test Frequency (Waive Notice) NPRR1213, Allow DGRs and DESRs on Circuits Subject to Load Shed to Provide ECRS (Waive Notice) 	Diana Coleman	10:10 a.m.		
7. 7A.	 Revision Requests Tabled at TAC (Possible Vote) NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources PGRR105, Deliverability Criteria for DC Tie Imports NOGRR245, Inverter-Based Resource (IBR) Ride-Through Requirements – URGENT NOGRR245 Summary Presentation Joint Commenters Presentation ERCOT Presentation Other Binding Document Revision Requests (OBDRRs) (Possible Vote) OBDRR051, Related to NPRR1216, Implementation of Emergency Pricing Program (Waive Notice) 	Caitlin Smith Katie Rich Eric Goff Stephen Solis	10:25 a.m. 11:00 a.m.		
8.	RMS Report (Vote) • LPGRR074, Align Definitions of IDRRQ, LRG, and LRGDG	John Schatz	11:05 a.m.		

9.	 ROS Report (Vote) ROS Chair – Katie Rich, Luminant NOGRR261, Move OBD to Section 8 – Procedure for Calculating RRS Limits for Individual Resources 	Katie Rich	11:20 a.m.
10.	 WMS Report (Vote) SMOGRR27, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal SMOGRR030, Move OBD to Settlement Metering Operating Guide – EPS Metering Facility Temporary Exemption Request Application Form 	Eric Blakey	11:35 a.m.
11.	Credit Finance Sub Group (CFSG) Report (Vote) • Credit Finance Sub Group (CFSG) Charter	Brenden Sager	11:50 a.m.
12.	ERCOT Reports • Forecast Adequacy of the Budgeted System Administration Fee	Richard Scheel	12:00 p.m.
13.	Other Business • ERCOT Board/Stakeholder Engagement • Input on ERCOT Mobile App and ERCOT.com (Market Notice M-B012924-01)	Ann Boren Mark Miner	12:15 p.m.
14.	Combo Ballot (Vote)	Caitlin Smith	12:30 p.m.
	Adjourn		12:40 p.m.

Open Action Items from Previous Meeting(s)	Responsible Party	
 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) KTC 15-3 Switchable Resources KTC 15-4 Provisions Associated with Delayed Outages KTC 15-5 Black Start Service KTC 15-6 RMR and MRA Services KTC 15-9 Governor Dead-band Telemetry as a Concept 	RTC+B Task Force	
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC	
• 12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS	
• 12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix	ROS/WMS	
• 3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.	TAC	
• 5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned	ERCOT/TAC	
• 6/27/23 – ERCOT Load Forecasts – review of dashboard information	ROS	
• 8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B	TAC	

	Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.	
•	8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.	LFLTF/TAC
•	8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)	TAC
•	9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides	ROS
•	12/4/23 – Ancillary Services Methodology – bring back for review in April 2024	ERCOT