

**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)**  
**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**  
**March 27, 2024 / 9:30 a.m. – 1:00 p.m.**

**Webex Conference**

Teleconference: 877-668-4493

Meeting Number: 2559 514 2609

Meeting Password: J24#hcb

1.	Antitrust Admonition	Suzy Clifton	9:30 a.m.
2.	Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> <li>February 14, 2024</li> </ul>	Caitlin Smith	9:35 a.m.
3.	Meeting Updates <ul style="list-style-type: none"> <li>February 26 – 27 Board Meetings</li> </ul>	Caitlin Smith	9:40 a.m.
4.	Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions	Ann Boren/ IMM	9:50 a.m.
5.	PRS Report (Vote) <ul style="list-style-type: none"> <li>NPRR1197, Optional Exclusion of Load from Netting at ERCOT-Polled Settlement (EPS) Metering Facilities which Include Resources</li> <li>NPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance Companies</li> </ul>	Diana Coleman	10:00 a.m.
6.	Revision Requests Tabled at TAC (Possible Vote) <ul style="list-style-type: none"> <li>OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources</li> <li>OBDRR051, Related to NPRR1216, Implementation of Emergency Pricing Program</li> <li>PGRR105, Deliverability Criteria for DC Tie Imports</li> <li>NOGRR245, Inverter-Based Resource (IBR) Ride-Through Requirements – URGENT</li> </ul>	Caitlin Smith	10:15 a.m.
7.	RMS Report (Vote) <ul style="list-style-type: none"> <li>RMGRR177, Switch Hold Removal Clarification</li> <li>RMS Goals</li> </ul>	John Schatz	11:15 a.m.
8.	ROS Report (Vote) <ul style="list-style-type: none"> <li>NOGRR255, High Resolution Data Requirements</li> <li>ROS Goals</li> </ul>	Katie Rich	11:30 a.m.
9.	WMS Report (Vote) <ul style="list-style-type: none"> <li>WMS Goals</li> </ul>	Eric Blakey	11:45 a.m.
10.	Credit Finance Sub Group (CFSG) Report	Brenden Sager	12:00 p.m.
11.	RTC+B Task Force Report	Matt Mereness	12:10 p.m.

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|-------------------------|---|---------------------------------------|------------|
| 12. ERCOT Reports       | <ul style="list-style-type: none"> <li>• Potential Price Corrections <ul style="list-style-type: none"> <li>○ Jan. '24 - Incorrect Ratings Impacting the Real-Time and Day-Ahead Markets</li> <li>○ Feb. 28 '24 – Incorrect GTC Shift Factors Impacting the Real-Time Market</li> </ul> </li> </ul> | Matt Young                            | 12:20 p.m. |
| 13. Other Business      | <ul style="list-style-type: none"> <li>• ERCOT Board/Stakeholder Engagement Update</li> <li>• Proposed revisions to Board Policies and Procedures</li> </ul>  | Ann Boren<br>Kim Rainwater/Jon Levine | 12:40 p.m. |
| 14. Combo Ballot (Vote) |   | Caitlin Smith                         | 12:55 p.m. |
| Adjourn                 |   |                                       | 1:00 p.m.  |

<b>Open Action Items from Previous Meeting(s)</b>	<b>Responsible Party</b>
<ul style="list-style-type: none"> <li>4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> <li>○ KTC 15-3 Switchable Resources</li> <li>○ KTC 15-4 Provisions Associated with Delayed Outages</li> <li>○ KTC 15-5 Black Start Service</li> <li>○ KTC 15-6 RMR and MRA Services</li> <li>○ KTC 15-9 Governor Dead-band Telemetry as a Concept</li> </ul> </li> </ul>	RTC+B Task Force
<ul style="list-style-type: none"> <li>7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)</li> </ul>	TAC
<ul style="list-style-type: none"> <li>12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)</li> </ul>	ROS
<ul style="list-style-type: none"> <li>12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix</li> </ul>	ROS/WMS
<ul style="list-style-type: none"> <li>3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.</li> </ul>	TAC
<ul style="list-style-type: none"> <li>5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned</li> </ul>	ERCOT/TAC
<ul style="list-style-type: none"> <li>8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.</li> </ul>	TAC
<ul style="list-style-type: none"> <li>8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.</li> </ul>	LFLTF/TAC
<ul style="list-style-type: none"> <li>8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)</li> </ul>	TAC
<ul style="list-style-type: none"> <li>9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides</li> </ul>	ROS
<ul style="list-style-type: none"> <li>12/4/23 – Ancillary Services Methodology – bring back for review in April 2024</li> </ul>	ERCOT