

**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)**  
**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**  
**April 15, 2024 / 9:30 a.m. – 1:00 p.m.**

**Webex Conference**

Teleconference: 877-668-4493

Meeting Number: 2558 731 7172

Meeting Password: XePn#23

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| 1. | Antitrust Admonition  | Suzy Clifton   | 9:30 a.m.  |
| 2. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> <li>• March 27, 2024</li> </ul>   | Caitlin Smith  | 9:35 a.m.  |
| 3. | Meeting Updates <ul style="list-style-type: none"> <li>• April 11<sup>th</sup> PUCT Open Meeting</li> </ul>   | Caitlin Smith  | 9:40 a.m.  |
| 4. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions   | Ann Boren/<br>IMM  | 9:50 a.m.  |
| 5. | ERCOT Reports <ul style="list-style-type: none"> <li>• Update on 2023 Maximum Daily Resource Planned Outage Capacity (MDRPOC) Performance and Methodology Review Timeline</li> <li>• EIR – San Antonio South Reliability II RPG project (Possible Vote)</li> <li>• Proposed revisions to Board Policies and Procedures</li> <li>• ERCOT Contingency Reserve Service (ECRS) Deployment/Release Triggers for Summer 2024</li> </ul> | <div style="margin-bottom: 10px;">Luke Butler</div> <div style="margin-bottom: 10px;">Prabhu Gnanam</div> <div>Kim Rainwater/Jon Levine<br/>Jeff Billo</div> | 9:55 a.m.  |
| 6. | PRS Report (Vote) <ul style="list-style-type: none"> <li>• NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID</li> <li>• PRS Goals</li> </ul>   | Diana Coleman  | 10:40 a.m. |
| 7. | Revision Requests Tabled at TAC (Possible Vote) <ul style="list-style-type: none"> <li>• NOGRR255, High Resolution Data Requirements</li> <li>• OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources</li> <li>• OBDRR051, Related to NPRR1216, Implementation of Emergency Pricing Program</li> <li>• PGRR105, Deliverability Criteria for DC Tie Imports</li> </ul>     | Caitlin Smith  | 10:55 a.m. |
| 8. | RMS Report  | Debbie McKeever  | 11:10 a.m. |
| 9. | ROS Report (Vote) <ul style="list-style-type: none"> <li>• PGRR112, Dynamic Data Model and Full Interconnection Study (FIS) Deadline for Quarterly Stability Assessment</li> <li>• PGRR114, Related to NPRR1212, Clarification of Distribution Service Provider’s Obligation to Provide an ESI ID</li> </ul>  | Katie Rich   | 11:25 a.m. |

10.	WMS Report	Eric Blakey	11:45 a.m.
11.	Large Flexible Load Task Force (LFLTF) Report	Bill Blevins	12:00 p.m.
12.	RTC+B Task Force Report <ul style="list-style-type: none"> <li>RUC Capacity Short White Paper (Possible Vote)</li> </ul>	Matt Mereness	12:15 p.m.
13.	Other Business <ul style="list-style-type: none"> <li>2025 Block Calendar</li> </ul>	Ann Boren	12:30 p.m.
14.	Combo Ballot (Vote)	Caitlin Smith	12:35 p.m.
	Adjourn		12:40 p.m.

<b><u>Open Action Items from Previous Meeting(s)</u></b>	<b><u>Responsible Party</u></b>
<ul style="list-style-type: none"> <li>4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) <ul style="list-style-type: none"> <li>KTC 15-3 Switchable Resources</li> <li>KTC 15-4 Provisions Associated with Delayed Outages</li> <li>KTC 15-5 Black Start Service</li> <li>KTC 15-6 RMR and MRA Services</li> <li>KTC 15-9 Governor Dead-band Telemetry as a Concept</li> </ul> </li> </ul>	RTC+B Task Force
<ul style="list-style-type: none"> <li>7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)</li> </ul>	TAC
<ul style="list-style-type: none"> <li>12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)</li> </ul>	ROS
<ul style="list-style-type: none"> <li>12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix</li> </ul>	ROS/WMS
<ul style="list-style-type: none"> <li>3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.</li> </ul>	TAC
<ul style="list-style-type: none"> <li>5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned</li> </ul>	ERCOT/TAC
<ul style="list-style-type: none"> <li>8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.</li> </ul>	TAC
<ul style="list-style-type: none"> <li>8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.</li> </ul>	LFLTF/TAC
<ul style="list-style-type: none"> <li>8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)</li> </ul>	TAC
<ul style="list-style-type: none"> <li>9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides</li> </ul>	ROS
<ul style="list-style-type: none"> <li>12/4/23 – Ancillary Services Methodology – bring back for review in April 2024</li> </ul>	ERCOT

