

ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – WEBEX ONLY
October 28, 2020 / 9:30 a.m. – 12:30 p.m.

<http://ercot.webex.com>

Meeting Number:

Meeting Password: TAC

Audio Dial-In: 1-877-668-4493

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| 1. | Antitrust Admonition | B. Helton | 9:30 a.m. |
| 2. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> September 23, 2020 | B. Helton | 9:35 a.m. |
| 3. | October Board Update | B. Helton | 9:40 a.m. |
| 4. | PRS Report (Vote) <ul style="list-style-type: none"> NPRR945, Net Metering Requirements NPRR1028, RUC Process Alignment with Resource Limits NPRR1031, Notices for Curtailment of Load NPRR1032, Consideration of Physical Limits of DC Ties in RUC Optimization and Settlements NPRR1041, Adjust Expiration of Protected Information Status for Wholesale Storage Load (WSL) Data SCR812, Create Intermittent Renewable Generation Integration Report | M. Henson | 9:45 a.m. |
| 5. | Revision Requests Tabled at TAC (Possible Vote) <ul style="list-style-type: none"> OBDRR020, RTC – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints RRGRR023, Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions | B. Helton | 10:05 a.m. |
| 6. | Other Binding Document Revision Requests (Vote) <ul style="list-style-type: none"> OBDRR025, Clarification for the RRS Limit on Individual Non-Thermal Generation Resources | C. Mulholland | 10:10 a.m. |
| 7. | ROS Report (Vote) <ul style="list-style-type: none"> RRGRR025, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB) NOGRR207, Related to NPRR1001, Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications NOGRR210, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB) NOGRR217, Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website PGRR083, Add RPG Number and TPIT Revisions PGRR084, Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website | K. Bunch | 10:15 a.m. |
| 8. | WMS Report (Vote) | D. Kee | 10:35 a.m. |

- COPMGRR048, Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website
- SMOGRR023, Updates to Nameplate Information Requirements
- VCMRR030, Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website

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| 9. | RMS Report | E. Blakey | 10:55 a.m. |
| 10. | Real-Time Cooptimization Task Force (RTCTF) Report | M. Mereness | 11:15 a.m. |
| 11. | Battery Energy Storage Task Force (BESTF) Report | K. Ragsdale | 11:30 a.m. |
| 12. | ERCOT Reports | | 11:45 a.m. |
| | <ul style="list-style-type: none"> • Day-Ahead Market (DAM) Performance (DAM delays) | K. Ogelman | |
| 13. | Other Business | | 12:00 p.m. |
| | <ul style="list-style-type: none"> • 2021 Membership/Segment Elections | S. Clifton | |
| | Adjourn | | 12:10 p.m. |

| <u>Open Action Items from Previous Meeting(s)</u> | <u>Responsible Party</u> |
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| • 11/30/17 – Review submission of TDSP read meter data for Loads with Interval Data Recorder (IDR) Meters and Settlement Only Generators with Interval Data Recorders prior to Initial settlement of an Operating Day (Settlement – WMS) | WMS |
| • 1/30/19 – Accomplish objectives as stated in the BESTF charter. | TAC/BESTF |
| • 3/27/19 – Real-Time Co-optimization Task Force (RTCTF) – Accomplish objectives as stated in the RTCTF Charter | TAC/RTCTF |
| • 5/22/19 – Review DC Tie Treatment in Relation to Load (i.e. being treated as firm Load) | WMS/ROS |
| • 5/22/19 – Develop and implement updated methodology used to determine cost of new entry (CONE) | WMS |
| • 9/23/20 – Develop NPRR to address issues surrounding 2% Rule | IMM |

| <u>Summer Assessment Open Action Items (Assigned 11/20/19)</u> | <u>Responsible Party</u> |
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| <ul style="list-style-type: none"> • Switchable Generation Resources (SWGRs): <ul style="list-style-type: none"> ○ Make sure settlement, operator interaction and offers align with the intent of the Protocols and intended market design. ○ If necessary, propose changes to the Protocols ○ Exelon Items | ROS/WMS |
| <ul style="list-style-type: none"> • Emergency Response Service (ERS): <ul style="list-style-type: none"> ○ Crossover between procurement time periods and calculation of the adder. ○ Self-deployment of ERS. | ROS/WMS |
| <ul style="list-style-type: none"> • Credit/Collateral for QSE representing Resource only. <ul style="list-style-type: none"> ○ The potential default of a QSE representing a Resource instead of a trader only or Customer Load has raised some potential gaps/policy considerations for improvement. (e.g. should a generator be taken out of markets during tight conditions?) | CWG/MCWG |
| • Evaluate current TCEQ enforcement discretion process and look for improvements with | WMS |

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| managing potential emission limitation issues. | |
| <ul style="list-style-type: none"> Development of probabilistic SARA and net load forecast. Review of Resource Adequacy forecasts with evaluation and possible implementation of probabilistic SARA and net load forecast as supplements to current Resource Adequacy reports. | WMS |